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Houston, Texas 77002
+1 713-574-1880
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November 12, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: RG2 LNG, LLC
Request to Initiate Pre-Filing Process
RG2 Project
Docket No. PF27-__-000

Dear Ms. Reese:

Pursuant to Section 157.21 of the regulations of the Federal Energy Regulatory Commission ("FERC" or "Commission"),[1] RG2 LNG, LLC ("RG2LNG") hereby requests approval to initiate the Commission's pre-filing review process for the proposed RG2 Project ("Project"), a new liquefied natural gas ("LNG") terminal facility to be located along the Brownsville Ship Channel in Cameron County, Texas.

The Project is comprised of an LNG terminal with two (2) large-scale liquefaction trains ("Train 1" and "Train 2"), each with a liquefaction capacity of approximately 6 million tonnes per annum ("MTPA") of LNG. The Project will receive domestic natural gas via an interconnect with a non-jurisdictional intrastate pipeline and will process and liquefy the gas to produce LNG for export to foreign nations to meet consistent and growing global demand for affordable, cleaner-burning United States natural gas. The marine facilities, including the loading berth and new turning basin, are necessary Project components. The berth would provide the infrastructure required for loading LNG carriers, while the turning basin would allow LNG vessels to safely maneuver and navigate to and from the berth. Upon completion of the pre-filing process, RG2LNG intends to file an application with FERC seeking authorization under Section 3 of the Natural Gas Act ("NGA").

The proposed Project will be constructed in accordance with governing federal and state regulations, including 49 CFR Part 193 and National Fire Protection Association 59A for LNG facilities, 33 CFR Part 127 for marine facilities, and all applicable codes and standards referenced therein.

In compliance with the Commission's pre-filing procedures and 18 CFR § 157.21(d), RG2LNG provides the following information for the Project.

[1] 18 CFR §157.21.

1. Project Schedule[2]

RG2LNG anticipates filing the formal application pursuant to Section 3 of the NGA in the second or third quarter of 2027 and will respectfully request that the Commission issue an order authorizing the Project no later than the third quarter of 2028. RG2LNG anticipates filing the initial Project Implementation Plan and requesting authorization to commence construction following receipt of the Order. RG2LNG anticipates a construction schedule of approximately five (5) years to substantial completion. Additional schedule milestones are provided in the table below.

Key Milestone Activities	**Anticipated Schedule**
RG2LNG submits Request to Initiate Pre-Filing Review Process	November 12, 2026
Director of Office of Energy Projects ("OEP") issues Authorization and Notice of Pre-Filing Commencement	December 11, 2026
RG2LNG holds Open House and Agency Meetings	February 2027
RG2LNG files NGA Section 3 Application	Q2 / Q3 2027
FERC issues Final Environmental Impact Statement	Q2 / Q3 2028
FERC issues Order	Q2 / Q3 2028
FERC issues Authorization to Proceed and Commence Construction	Q3 2028
RG2 Project In-Service Date	Q3 2033

2. Zoning and Availability[3]

The Project will be constructed on an approximate 125-acre site. The land-based portion of the Project site has been secured by Rio Grande LNG LandCo, LLC, an affiliate of RG2LNG, through a lease from the Brownsville Navigation District for a term of up to 50 years. The Project facilities will be located on the north side of the Brownsville Ship Channel approximately 8 miles upstream from the entrance to the channel. The marine facilities will be located in the channel, adjacent to the land-based facilities. Project maps are included in **Attachment 1**. The proposed site is in unincorporated Cameron County and would therefore not be subject to zoning designations.

3. Project Description[4]

The Project is designed to produce approximately 12 MTPA of LNG. The major Project components include:

[2] 18 CFR § 157.21(d)(1).

[3] 18 CFR § 157.21(d)(2).

[4] 18 CFR § 157.21(d)(4).

- Two (2) large-scale liquefaction trains ("Train 1" and "Train 2"), each with an LNG production capacity of approximately 6 MTPA;
- Two (2) 180,000 cubic meter ("m^3") LNG storage tanks with loading pumps (Tank 1 and Tank 2);
- One (1) ground flare;
- One (1) marine jetty ("Berth 1") capable of loading ships at a maximum rate of 12,000 cubic meters per hour ("m^3/hr");
- One (1) turning basin;
- One (1) tug berth;
- Pipeline inlet facilities including high-pressure protection; and
- Associated facilities.

As reflected above, feed gas for the Project will be supplied from a non-jurisdictional intrastate pipeline. Trains 1 and 2 will include a feed gas pre-treatment area including acid gas removal, dehydration, mercury removal, and heavy hydrocarbon removal. Following pretreatment, the feed gas would be liquefied using the Honeywell propane pre-cooled mixed refrigerant (C3MR™) process.

Berth 1 will be located directly south of the two proposed trains in an area to be dredged along the Brownsville Ship Channel. Berth 1 will consist of two (2) dedicated LNG loading arms, one (1) vapor return arm, and one (1) hybrid arm that could be used for LNG loading or vapor return, as needed. The maximum loading rate for one (1) LNG vessel will be 12,000 m^3/hr.

4. Relevant Federal and State Agencies in the Project area with Permitting Requirements[5]

The federal, state, and tribal agencies that are anticipated to review and/or have some form of permitting authority over the Project have been informed of RG2LNG's intention to use the FERC pre-filing review process. These agencies are listed in **Attachment 2**, and where a response has been received, **Attachment 2** indicates whether the agencies have agreed to participate in the process. RG2LNG will maintain open communication with these agencies throughout the pre-filing review process and respond in a timely manner to requests for information.

RG2LNG intends to pursue the associated authorizations concurrent with the Commission process and expects to submit all applications for associated federal authorizations to the relevant agencies no later than the date of the NGA Section 3 application. RG2LNG has accounted for agency schedules for issuance of federal authorizations in the proposed Project timeline. The proposed processing time, from the date of filing the NGA Section 3 application to the receipt of Commission authorization for the Project, should provide sufficient time for federal, state and local agencies to issue the associated authorizations required. RG2LNG anticipates that the relevant agencies will issue their respective authorizations for the Project in accordance with the schedule set by the Commission pursuant to 18 CFR § 157.22(a). To the extent that other agency permits are not issued prior to Commission authorization of the Project, RG2LNG assumes that Commission authorization to proceed with construction would be conditioned on obtaining such permits prior to starting construction.

[5] 18 CFR § 157.21(d)(5).

The Governor of Texas has designated the Railroad Commission of Texas as the lead state agency to consult with the Commission regarding state and local safety considerations.

5. List and Description of the Interest of Other Persons and Organizations Contacted About the Project[6]

RG2LNG will engage in stakeholder outreach efforts and discussions about the Project with various interested parties and organizations per the Commission's pre-filing requirements. **Attachment 2** also includes contact information for persons and organizations that have been contacted about the Project to date, including contact names and telephone numbers, as required by 18 CFR § 157.21(d)(6).

6. Project Work Already Completed[7]

A description of the work completed by RG2LNG to date is included below.

- *Agency Consultations:* RG2LNG has engaged various federal, state and tribal agencies that will be involved with, review, or have permitting authority over the Project and have outlined coordination to date in **Attachment 2**.
- *Environmental and Engineering Contractor Engagement:* To date, RG2LNG has engaged the following contractors to assist in the development of the Project:
    - Burns & McDonnell Engineering Company, Inc. (environmental permitting/noise and air analysis and field surveys);
    - Blue Engineering & Consulting (engineering and hazard analysis);
    - Perennial Environmental Services, LLC (field surveys);
    - Fugro (geotechnical);
    - Bechtel (liquefaction facility engineering);
    - GR2 Engineering (engineering);
    - Lanier & Associates Consulting Engineers, Inc. (waterway suitability assessment);
    - LW Survey Co. (survey);
    - Honeywell (Engineering – pre-treatment technology)
    - Wood (engineering);
    - AEP (engineering);
    - Sargent and Lundy (engineering); and
    - Moffatt & Nichol (marine).
- *Environmental Surveys/Studies:* RG2LNG conducted environmental field surveys in 2026. RG2LNG will survey a small portion of land associated with the turning basin in late 2026/early 2027 that has not been previously surveyed. RG2LNG will coordinate with applicable federal, state, and local agencies for potential impacts due to the Project.
- *Cultural Resources:* The majority of the RG2 Project footprint is within an area previously reviewed by the Texas Historical Commission ("THC") in April 2015 as part of the application

[6] 18 CFR § 157.21(d)(6).

[7] 18 CFR § 157.21(d)(7).

process for an adjacent LNG terminal facility owned by RG2LNG affiliates.[8] The THC accepted the report in May 2015.[9] RG2LNG will survey the remaining impacted areas and will consult with the THC on the Project.

7. Third-Party Contractor Proposals[10]

RG2LNG received three (3) responses to its request for proposals to potential third-party contractors. RG2LNG is providing Commission Staff with the response packages from the potential third-party contractors for review and selection (see **Attachment 3**), as specified in the February 2025 revision of the *Handbook for Using Third-Party Contractors to Prepare Environmental Documents for Natural Gas Facilities and Hydropower Projects*. **Attachment 3** contains commercially-sensitive, business confidential information and is filed under seal as privileged and confidential information.

8. Acknowledgement: Complete Environmental Report and Application Required at the Time of Filing[11]

RG2LNG hereby acknowledges that a complete Environmental Report and a complete application pursuant to Section 3 of the NGA must be submitted to the Commission at the time of filing.

9. Public Participation Plan Details[12]

RG2LNG is committed to open, accurate, and responsive engagement with stakeholders throughout the development process. RG2LNG intends to conduct the following activities:

- Present the Project to local, state, and federal elected officials and notify key special interest groups.
- Hold meetings and collaborate with local, state, and federal regulatory agencies regarding the Project pre-filing activities. Provide timely responses to information requests from regulatory agencies.
- Address applicable issues that are raised by these organizations. Meet with key stakeholder groups, local associations, neighborhood groups, and other non-governmental organizations to inform them about the Project and discuss any issues that may be raised.
- Provide a dedicated toll-free telephone number to receive public feedback on the Project.
- Hold two open house meetings to provide information about the Project to all interested parties.
- Provide support needed for the Commission to conduct a public scoping meeting.
- Ensure the support and commitment of all levels of RG2LNG's management.

[8] *See generally* Docket Nos. CP16-454-000 and CP24-70-000.

[9] *See Rio Grande LNG, LLC & Rio Bravo Pipeline Company, LLC*, Application for Authorization Under Section 3(a) of the Natural Gas Act to Site, Construct and Operate Liquefied Natural Gas Export Facilities and Under Section 7(c) of the Natural Gas Act to Construct, Own and Operate Natural Gas Pipeline Facilities, Docket Nos. CP16-454-000 & CP16-455-000, at Exhibit F/F-I, Resource Report 4, Appendix 4.A (May 5, 2016).

[10] 18 CFR § 157.21(d)(8).

[11] 18 CFR § 157.21(d)(10).

[12] 18 CFR § 157.21(d)(11).

- Maintain a publicly available website (https://www.next-decade.com/rg2lng/rg2-project/), with periodic information updates regarding the status of the Project. The website will be active within five (5) days of the Commission's approval of this request to initiate the pre-filing review process.

A single point of contact has been established for the Project, and contact information is provided below:

Helena Le
Director, Regulatory
NextDecade LNG, LLC
1000 Louisiana Street, Suite 3300
Houston, TX 77002
Office: (713) 574-1880
Email: hle@next-decade.com

RG2LNG will collaborate with stakeholders to identify and resolve potential concerns throughout the pre-filing process, thereby providing the Commission with an application that can be moved promptly through the National Environmental Policy Act[13] process.

10. Submittal to the U.S. Coast Guard of Section 33 CFR Part 127.007 Letter of Intent and Preliminary Waterway Suitability Assessment [14]

As required by 18 CFR § 157.21(d)(12) and 33 CFR §§ 127.007(a) and (f), RG2LNG hereby certifies that a Letter of Intent ("LOI") and Preliminary Waterway Suitability Assessment was submitted to the U.S. Coast Guard on November 12, 2026. The LOI is included in **Attachment 4**. In accordance with 18 CFR § 157.21(f)(13) and 33 CFR § 127.007(g)(1)(i), a Follow-on Waterway Suitability Assessment will be submitted to the U.S. Coast Guard no later than the filing of the NGA Section 3 application with the Commission.

Based on the foregoing information, RG2LNG respectfully requests that the Commission approve this request to initiate the pre-filing review process by no later than December 11, 2026. Should you have any questions about this request, please feel free to contact the undersigned.

Respectfully submitted,

/s/ Helena Le

Helena Le
Director, Regulatory
NextDecade LNG, LLC
1000 Louisiana Street, Suite 3300
Houston, TX 77002
Office: (713) 574-1880

[14] 18 CFR § 157.21(d)(12).

hle@next-decade.com

cc: Paul Nielson, NextDecade LNG, LLC
Erin Woods, NextDecade LNG, LLC
Lisa Tonery, Orrick, Herrington & Sutcliffe, LLP

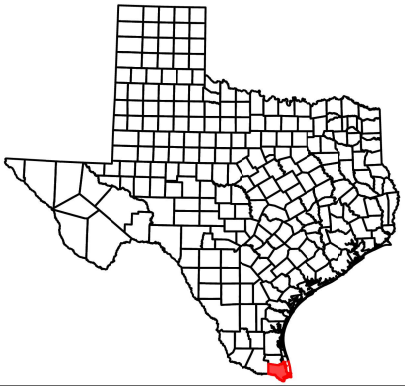
Enclosures

Attachment 1 – Project Mapping
Attachment 2 – RG2 Project Permitting Table
Attachment 3 – Third-Party Contractor Proposals (CUI//PRIV—Privileged and Confidential—DO NOT RELEASE)
Attachment 4 – Letter of Intent submittal to U.S. Coast Guard

Attachment 1

Project Mapping





Project Areas

Permanent Access Road

Permanent Workspace

0 0.5 1 Miles

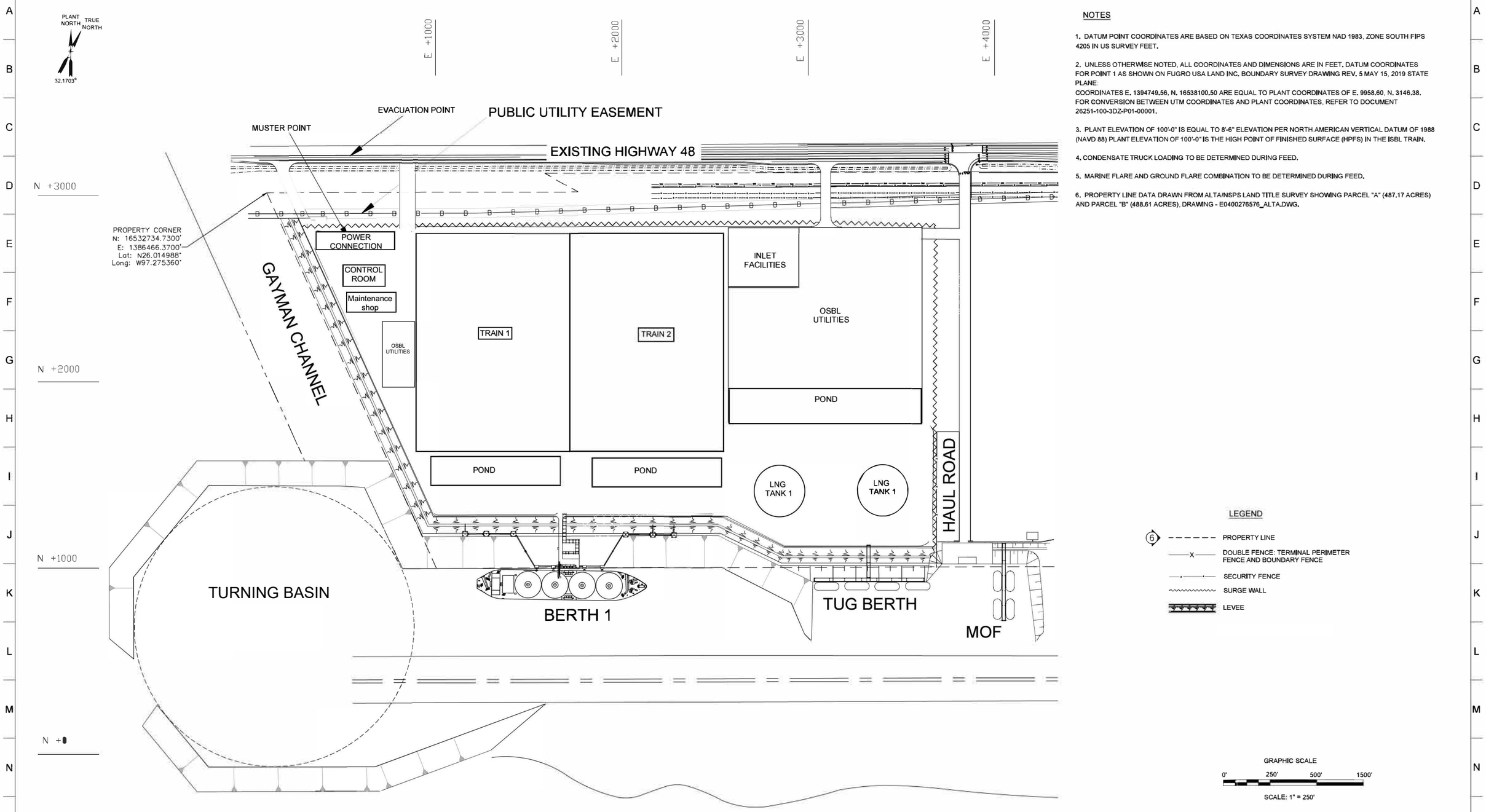
NORTH

NEXTDECADE

Project Overview Map
RG2 Project
Cameron County, Texas

Page 1 of 1	Scale: 1:28,000
NAD83 StatePlane TX-S ft	Date: November 2026

Project: <LINK>C:\Users\dpgreen\OneDrive</LINK> - Burns & McDonnell\Texas GIS\Houston\202983_NDLNG\DataFiles\ArcPro\Resource_Report_1\Resource Report 1.aprx Layout: Figure 1 Project Overview Map dpgreen



NOTES

1. DATUM POINT COORDINATES ARE BASED ON TEXAS COORDINATES SYSTEM NAD 1983, ZONE SOUTH FIPS 4205 IN US SURVEY FEET.

2. UNLESS OTHERWISE NOTED, ALL COORDINATES AND DIMENSIONS ARE IN FEET. DATUM COORDINATES FOR POINT 1 AS SHOWN ON FUGRO USA LAND INC. BOUNDARY SURVEY DRAWING REV. 5 MAY 15, 2019 STATE PLANE:
COORDINATES E. 1394749.56, N. 16538100.50 ARE EQUAL TO PLANT COORDINATES OF E. 9958.60, N. 3146.38.
FOR CONVERSION BETWEEN UTM COORDINATES AND PLANT COORDINATES, REFER TO DOCUMENT 26251-100-3DZ-P01-00001.

3. PLANT ELEVATION OF 100'-0" IS EQUAL TO 8'-6" ELEVATION PER NORTH AMERICAN VERTICAL DATUM OF 1988 (NAVD 88) PLANT ELEVATION OF 100'-0" IS THE HIGH POINT OF FINISHED SURFACE (HPFS) IN THE ISBL TRAIN.

4. CONDENSATE TRUCK LOADING TO BE DETERMINED DURING FEED.

5. MARINE FLARE AND GROUND FLARE COMBINATION TO BE DETERMINED DURING FEED.

6. PROPERTY LINE DATA DRAWN FROM ALTA/NSPS LAND TITLE SURVEY SHOWING PARCEL "A" (487.17 ACRES) AND PARCEL "B" (488.61 ACRES), DRAWING - E0400276576_ALTA.DWG.

LEGEND

- 6 — PROPERTY LINE
- DOUBLE FENCE: TERMINAL PERIMETER FENCE AND BOUNDARY FENCE
- SECURITY FENCE
- SURGE WALL
- LEVEE

GRAPHIC SCALE
0' 250' 500' 1500'
SCALE: 1" = 250'

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NO.	DATE	DESCRIPTION	BY	CHK	APPR	PEM	NO.	DATE	DESCRIPTION	DRN	CHK	EGS	PEM
000	XXSEPT2026	ISSUED FOR INFORMATION	DL	RN	KA								

NEXT DECADE

RG2 LNG, LLC
BROWNSVILLE, TEXAS

RG2 PROJECT

OVERALL SITE PLAN

SCALE: 1" = 250'
RGLNG DRAWING NO.
R2-NTD-000-PIP-PP-00001
REFERENCE DRAWING NO.
REV. 000

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Attachment 2

RG2 Project Permitting Table

RG2 Project Permitting Table			
Agency or Organization	**Permit/Approval/Consultation**	**Agency Contact Information**	**Coordination Notes (Anticipated)[1]**
Federal			
Federal Energy Regulatory Commission	Natural Gas Act Section 3 Order	Gertrude Johnson Director of the Division of Gas, Environment and Engineering Office of Energy Projects 888 First Street, NE Washington DC 20426 202-502-6177	Request to Initiate Pre-file Submitted: November 12, 2026 Application Submitted: (Q2/Q3 2027)
U.S. Department of Energy	Natural Gas Act Section 3 Export Authorization	Amy R. Sweeney Director of the Office of Regulation, Analysis, and Engagement Office of Resource Sustainability 1000 Independence Ave, SW Washington, DC 20585 202-586-5000	Pre-file Notification Sent Application Submitted: (Q2/Q3 2027)
U.S. Army Corps of Engineers – Galveston District	Clean Water Act, Section 404 Standard Permit Rivers and Harbors Act, Section 10 Permit	Nicholas Laskowski Chief Program Management Branch Galveston District, Regulatory Division 2000 Fort Point Road Galveston, TX 77550 409-766-3105	Pre-file Notification Sent Application Submitted: (Q2/Q3 2027)
	Real Estate Outgrant	Timothy Nelson Chief, Real Estate Division Galveston District 2000 Fort Point Road Galveston, Texas 77550 409-766-3800	Pre-file Notification Sent Application Submitted: (Q2/Q3 2027)
	Section 408 Review	Aron Edwards Operations Manager and Acting Land Use Coordinator 2000 Fort Point Road Galveston, Texas 77550 409-766-3028	Pre-file Notification Sent Application Submitted: (Q2/Q3 2027)

RG2 Project Permitting Table			
Agency or Organization	**Permit/Approval/Consultation**	**Agency Contact Information**	**Coordination Notes (Anticipated)[1]**
National Marine Fisheries Service – Protected Resources Division	Endangered Species Act, Section 7 Consultation Fish and Wildlife Coordination Act Consultation	Tanya Dobryzynski Division Chief NMFS Protected Resources Division Endangered Species Act Interagency Cooperation 1315 East-West Highway Silver Spring, MD 20910 301-713-8405	Pre-file Notification Sent Concurrence Request Submitted: (Q2/Q3 2027)
National Marine Fisheries Service – Habitat Conservation Division	Magnuson Stevens Fisheries Conservation and Management Act – Essential Fish Habitat Consultation	David Dale Acting Gulf Branch Chief and Regional EFH Coordinator NMFS Habitat Conservation Division NOAA National Marine Fisheries Service 263 13th Avenue South St. Petersburg FL 33701 813-906-9670	Pre-file Notification Sent Concurrence Request Submitted: (Q2/Q3 2027)
National Marine Fisheries Service – Marine Mammals and Sea Turtles	Marine Mammal Protection Act – Incidental Harassment Authorization	Eric Patterson, Ph.D. Division Chief (Acting) Marine Mammal and Sea Turtles Division 1315 East-West Highway Silver Spring, MD 20910 301-427-8415	Pre-file Notification Sent Concurrence Request Submitted: (Q2/Q3 2027)
U.S. Fish and Wildlife Service – Texas Coastal and Central Plains Ecological Field Office	Endangered Species Act, Section 7 Consultation Migratory Bird Treaty Act Consultation Bald and Golden Eagle Protection Act Fish and Wildlife Coordination Act Consultation	David Hoth Assistant Field Supervisor USFWS 17629 El Camino Real, Suite 211 Houston, TX 77074 281-212-1504	Pre-file Notification Sent Concurrence Request Submitted: (Q2/Q3 2027)
National Park Service	National Historic Preservation Act, Section 106	Jonathan Brotzman Superintendent Palo Alto Battlefield National Historic Park 600 E. Harrison St. Room 1006 Brownsville, TX 78526 956-426-7441	Pre-file Notification Sent Concurrence Request Submitted: (Q2/Q3 2027)

RG2 Project Permitting Table			
Agency or Organization	**Permit/Approval/Consultation**	**Agency Contact Information**	**Coordination Notes (Anticipated)[1]**
U.S. Coast Guard	Letter of Intent/Preliminary Waterway Suitability Assessment Follow-on Waterway Suitability Assessment	Captain Torrey Bertheau Sector Commander Sector Corpus Christi Lieutenant Timothy J. Cardenas Chief, Waterways Management Sector Corpus Christi 249 Glasson Drive Corpus Christi, TX 78406 361-939-5130	Letter of Intent: November 12, 2026 Follow On Water Suitability Assessment Submitted: (Q2/Q3 2027)
U.S. Department of Transportation – Pipeline and Hazardous Materials Safety Administration	Letter of Determination	Max Keiba Director, Engineering and Research Division U.S. Department of Transportation 1200 New Jersey Avenue SE Washington, DC 20590 202-366-4595 Rodrick Seeley Director (Acting) PHMSA – Southwest Region U.S. Department of Transportation 8701 S. Gessner Road, Suite 630 Houston, TX 77074 713-272-2859	Pre-file Notification Sent Documentation Submitted: (Q2/Q3 2027)
Federal Aviation Administration	FAA Determination of Hazard or Determination of No Hazard pursuant to 14 CFR 77	Ignacio Flores Southwest Regional Office Director 10101 Hillwood Parkway Fort Worth, TX 76177 817-222-5600	Pre-file Notification Sent Application Submitted: (Q2/Q3 2027)
State			
Texas Historic Commission	Consultations under Section 106 of the National Historic Preservation Act	Tracy Lovingood Regional Archeologist P.O. Box 12276 Austin, TX 78711 512-463-6508	Pre-file Notification Sent Concurrence Request Submitted: (Q2/Q3 2027)

RG2 Project Permitting Table			
Agency or Organization	**Permit/Approval/Consultation**	**Agency Contact Information**	**Coordination Notes (Anticipated)[1]**
Texas Commission on Environmental Quality	Clean Air Act, New Source Review – Prevention of Significant Deterioration Permit	Kristyn Campbell Office of Air, Air Permits Division PO Box 13087 MC-163 Austin, TX 78711-3087 512-239-1359	Pre-file Notification Sent Application Submitted: (PSD - Q2/Q3 2027) (Concrete Facility Air Quality Standard Permit – Prior to Relocation)
	Air Quality Standard Permit for Concrete Batch Plant with Enhanced Controls		
	Texas Pollutant Discharge Elimination System, Construction General Permit No. TXR150000	Robert Sadlier Office of Water, Water Quality Division PO Box 13087 MC-148 Austin, TX 78711-3087 512-239-4671	Application Submitted: (TPDES NOI - Prior to Construction) (Hydrostatic Test Water – Prior to Discharge) (Concrete Facility Discharge – Prior to Discharge)
	Hydrostatic Test Water Discharges, General Permit No. TXG670000		
	Texas Water Right Authorization		
	Concrete Production Facility Discharges, General Permit No. TXG110000		
Railroad Commission of Texas	Clean Water Act Section 401 Water Quality Certification	Leslie Savage, P.G. Chief Geologist 1701 N. Congress Austin, TX 78701 512-463-7308	Pre-file Notification Sent Application Submitted: Concurrent with USACE
	Coastal Zone Management Act – Consistency Determination		
Texas Parks and Wildlife Department	State-listed Species Consultation	Russell Hooten Habitat Assessment Biologist Ecological and Environmental Planning Program TPWD-Wildlife Division 1409 Waldron Road Corpus Christi, TX 78418 361-431-6003	Pre-file Notification Sent Concurrence Request Submitted: (Q2/Q3 2027)

RG2 Project Permitting Table			
Agency or Organization	**Permit/Approval/Consultation**	**Agency Contact Information**	**Coordination Notes (Anticipated)[1]**
Texas Department of Transportation	Traffic Study Review	Pedro Alvarez, P.E. District Engineer 600 W. Interstate 2 Pharr, TX 78577 956-702-6101	Concurrence Request Submitted: (Q2/Q3 2027)
Tribal			
Alabama-Coushatta Tribe of Texas	Consultations under Section 106 of the National Historic Preservation Act – Tribal Land	Rick Sylestine Tribal Council Chairman (936) 563-1121 Bryant Celestine Historic Preservation Officer 571 State Park Road 56 Livingston, TX 77351	Pre-file Notification Sent Application Notification Sent: (Q2/Q3 2027)
Apache Tribe of Oklahoma	Consultations under Section 106 of the National Historic Preservation Act – Tribal Land	Durell Cooper Chairman P.O. Box 1330 Anadarko, Oklahoma 73005 405-247-9493	Pre-file Notification Sent Application Notification Sent: (Q2/Q3 2027)
Comanche Nation of Oklahoma	Consultations under Section 106 of the National Historic Preservation Act – Tribal Land	Forrest Tahdooahnippah Chairman 580-492-4988 Martina Minthorn Tribal Historic Preservation Officer P.O. Box 908 Lawton, Oklahoma 73507 580-595-9618	Pre-file Notification Sent Application Notification Sent: (Q2/Q3 2027)

RG2 Project Permitting Table			
Agency or Organization	**Permit/Approval/Consultation**	**Agency Contact Information**	**Coordination Notes (Anticipated)[1]**
Fort Sill-Chiricahua-Warm Springs-Apache Tribe of Oklahoma	Consultations under Section 106 of the National Historic Preservation Act – Tribal Land	Jennifer Heminokeky Chairwoman 580-588-2298 Michael Darrow Tribal Historian 43187 US Highway 281 Apache, Oklahoma 73006 580-588-2298	Pre-file Notification Sent Application Notification Sent: (Q2/Q3 2027)
Kickapoo Traditional Tribe of Texas	Consultations under Section 106 of the National Historic Preservation Act – Tribal Land	Estavio Elizondo Sr. Chairman 2212 Rosita Valley Road Eagle Pass, Texas 78852 830-773-2105	Pre-file Notification Sent Application Notification Sent: (Q2/Q3 2027)
Kickapoo Tribe of Oklahoma	Consultations under Section 106 of the National Historic Preservation Act – Tribal Land	Marlon Frye Chairperson (405) 617-2318 Susan Tiger NAGPRA Representative P.O. Box 70 McLoud, Oklahoma 74851 405-964-4227	Pre-file Notification Sent Application Notification Sent: (Q2/Q3 2027)
Tonkawa Tribe of Indians of Oklahoma	Consultations under Section 106 of the National Historic Preservation Act – Tribal Land	Russel Martin President 580-628-2561 Lauren Norman-Brown Tribal Historic Preservation Officer 1 Rush Buffalo Road Tonkawa, Oklahoma 74653 580-628-7027	Pre-file Notification Sent Application Notification Sent: (Q2/Q3 2027)

[1] As of this submittal, agencies have not yet confirmed in writing participation in the process under 18 C.F.R. § 157.21(d)(5)(ii). RG2 LNG, LLC will provide updates to the Commission throughout the pre-filing process.

Attachment 3

Third-Party Contractor Proposals

(CUI/PRIV – PRIVILEGED AND CONFIDENTIAL)

Attachment 4

Letter of Intent submittal to U.S. Coast Guard

Excellence By Design . . .Since 1974

LANIER & ASSOCIATES
CONSULTING ENGINEERS, INC.

November 12, 2026

Capt. Torrey Bertheau, USCG
USCG Sector Corpus Christi
249 Glasson Drive
Corpus Christi, Texas 78406

RE: LETTER OF INTENT FOR THE RG2LNG TERMINAL, PORT OF BROWNSVILLE, TEXAS

Dear Captain Bertheau,

Lanier & Associates Consulting Engineers (Lanier) has been engaged by RG2 LNG, LLC (RG2LNG), an affiliate of NextDecade LNG, LLC (NextDecade), to assist with regulatory processes for a new liquefied natural gas terminal to be located along the Brazos Island Harbor Channel (also known as the Brownsville Ship Channel) in Cameron County, Texas (known as the "RG2 Project" or "Project").

Proposed:

For this Letter of Intent (LOI), RG2LNG is proposing a new standalone facility along the Brownsville Ship Channel, which includes two (2) new large-scale liquefaction trains (Trains 1 and 2), one (1) new jetty and turning basin, and two (2) new LNG storage tanks, along with all other supporting infrastructure. With the proposed terminal, RG2LNG anticipates up to 170 LNG carriers per year calling at the terminal at full operations.

RG2LNG intends to submit a new application to the Federal Energy Regulatory Commission (FERC) under Section 3(a) of the Natural Gas Act, as amended, and Parts 153 and 380 of FERC's regulations for authorization to site, construct, and operate the Project. The regulations in 33 CFR 127.007(e) require that a Preliminary and Follow-on WSA be submitted. NextDecade will prepare a WSA that details the Project and addresses the number of LNG carrier calls anticipated at the new terminal. NextDecade will consult with you and other waterway stakeholders to identify and address pertinent waterway issues, if any. Per the regulations, the Follow-on WSA will be submitted no later than the date of the Project application to the FERC.

Additional Project details are provided in the Attachment. If you have any questions or additional information needs relative to the Project, please contact us by telephone at 504-895-0368 or email at jmcwilliams@lanier-engineers.com.

Very truly yours,
LANIER AND ASSOCIATES
CONSULTING ENGINEERS, INC.

Jacob McWilliams, P.E.
Civil/Structural Engineer

Attachment: 26-11-12_RG2LNG LOI Attachment

cc: Jeffry Mazzanti P.E, Lanier
David L. Krams P.E, Lanier
Peter Fitzpatrick, NextDecade
Mike Winans, NextDecade
Helena Le, NextDecade

Attachment to the Letter of Intent dated November 12, 2026 for the RG2 Project

INFORMATION REQUIRED BY 33 CFR 127.007(c)

1. Name, address, and telephone number of the terminal Owner/Operator:

NextDecade LNG, LLC
1000 Louisiana Street, Suite 3300
Houston, TX 77002
(713) 574-1880

2. Name, address, and telephone number of the Federal, State, or local agency having jurisdiction for siting, construction, and operation:

Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Contact: Andrew Kohout
Director, Division of LNG Facility Reviews and Inspections
Office of Energy Projects
(202) 502-8053

3. Name, address, and telephone number of the facility:

The mailing address and telephone number for the Facility manager's office are:

Mike Winans
Director, Marine Operations
48326 State Highway 48
Port Isabel, TX 78578
(713) 574-1880

4. Physical location:

The Project is located on an approximately 125-acre parcel of land, located south of State Highway 48 and along the northern shore of the Brownsville Ship Channel (the "Project Site"). The land-based portion of the Project Site has been secured by Rio Grande LNG LandCo, LLC, an affiliate of RG2LNG, through a lease from the Brownsville Navigation District for a term of up to 50 years. The Project Site has no restrictions on the use of the land for the purpose intended by the RG2LNG Terminal.

5. Description of the facility:

The RG2 Project that this Letter of Intent is prepared for includes the construction of two (2) new LNG Trains (Trains 1 and 2), one (1) new marine jetty (Berth 1), one (1) turning basin,

two (2) new 180,000 m^3 storage tanks, and supporting facilities. A site plan of the proposed facility can be found in Exhibit D.

6. LNG vessel characteristics and the frequency of LNG shipments

The facility will serve self-propelled LNG carriers for export. The facility is designed to accommodate one (1) single LNG carrier loading. The berth and jetty are designed to accommodate most of the full range of LNG carriers currently in service, including the Q-Flex class with cargo capacities up to 216,000 m^3. The nominal dimensions for the largest of those vessels is approximately 315 meters in length and an approximate beam of 50 meters. When fully loaded, the typical operating draft is approximately 40 feet. The Brownsville Ship Channel has been recently deepened to an authorized depth of 52 feet and provides sufficient under-keel clearance for all carriers.

The anticipated maximum level of traffic, at full capacity, is anticipated to be **170** LNG carriers annually. The projected figures are based on the best available projections and could potentially vary depending on the sizes of the vessels actually utilized during operations.

7. Charts showing waterway channels identifying commercial, industrial, environmentally sensitive, and residential areas in and adjacent to the waterways near the facility

Exhibit A illustrates the Port of Brownsville, marked to show the LNG carriers travel route, in its entirety, to the facility.

Exhibit B illustrates the industrial, commercial/residential, and environmentally sensitive areas adjacent to the waterway.

Exhibit C is the 15.5 Mile Surrounding Facility Map.

Exhibit D is a site plan showing the RG2 Project.

EXHIBITS

A. LNG Vessel Route Segments

B. Area Classification Map

C. 15.5 Mile Surrounding Facility Map

D. RG2 Project Site Plan

Attachment to the Letter of Intent for the RG2 Project

EXHIBIT A

LNG VESSEL ROUTE SEGMENTS



Segment #	Segment Description	Approximate Length (Nm)
1	Outer/Entrance Channel	2.5
2	Brownsville Ship Channel	6.3

Attachment to the Letter of Intent for the RG2 Project

EXHIBIT B

AREA CLASSIFICATION MAP

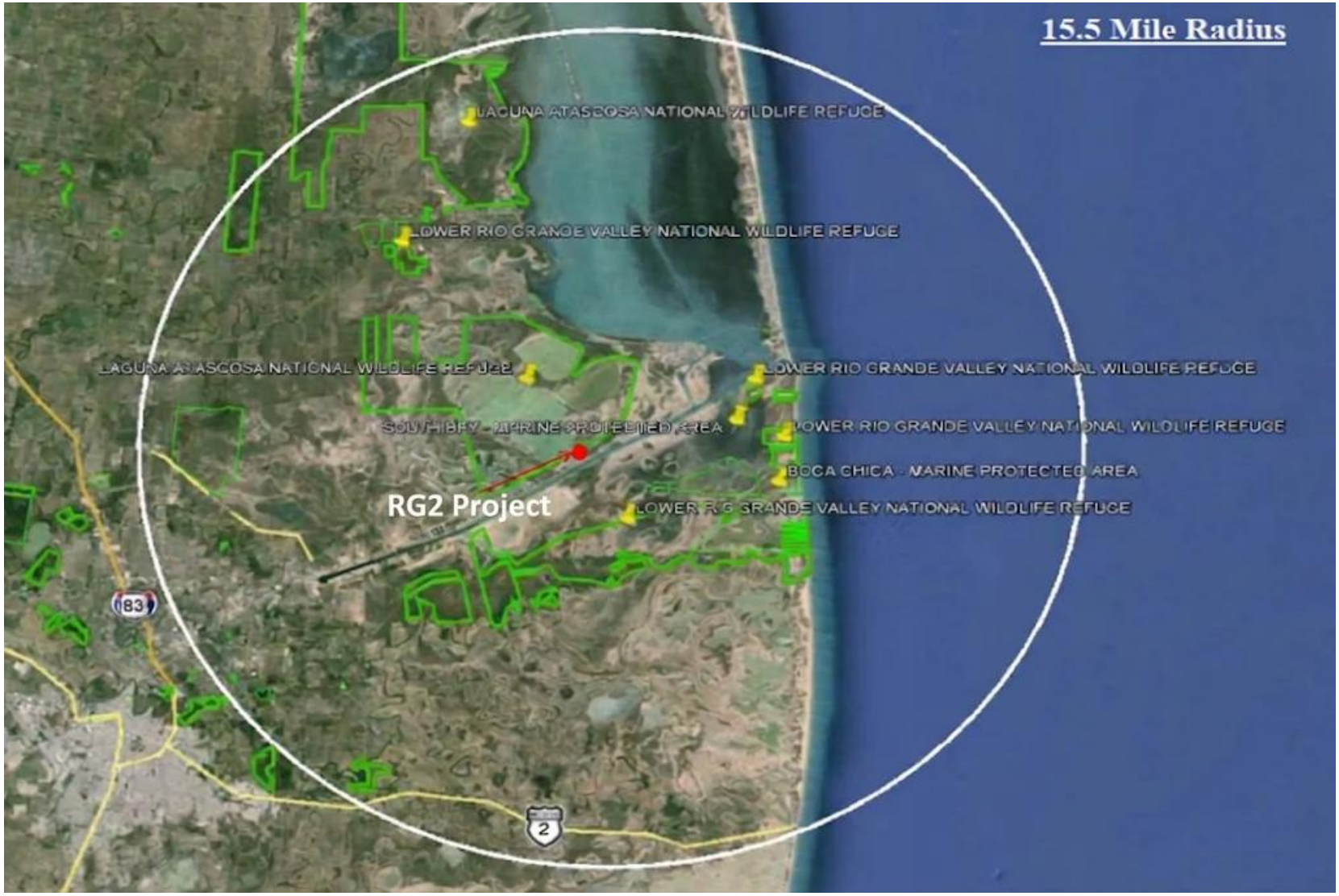


Color	Area Description
Orange	Industrial
Blue	Residential/Commercial
Green	Parks/Marshland/Wildlife Refuges

Attachment to the Letter of Intent for the RG2 Project

EXHIBIT C

15.5 MILE MAP SURROUNDING PROJECT AREA



Attachment to the Letter of Intent for the RG2 Project

EXHIBIT D

RG2 PROJECT SITE PLAN

